

# sbp

schlaich  
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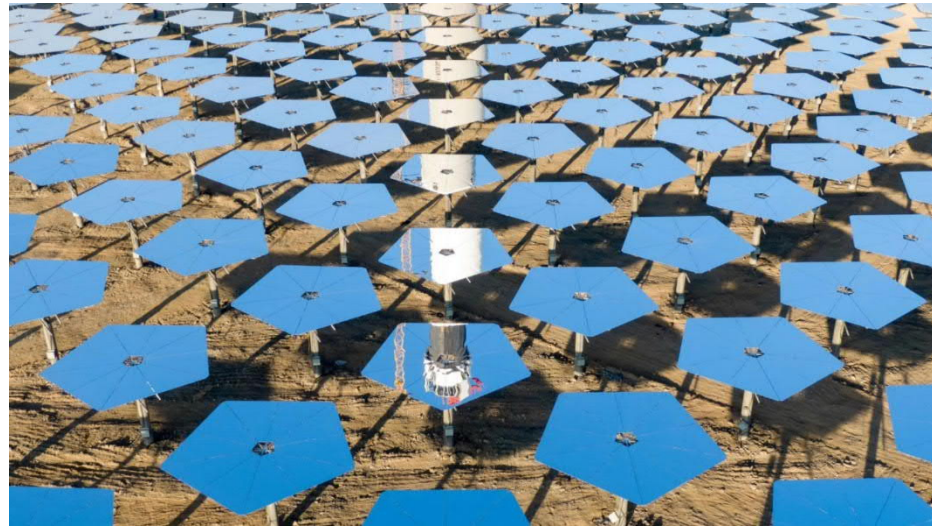
## High-performance Stellio heliostat for high temperature application

Thomas Keck, sbp sonne gmbh



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3. Optical quality improvements
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5. Techno-economic analysis
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## 1. Introduction

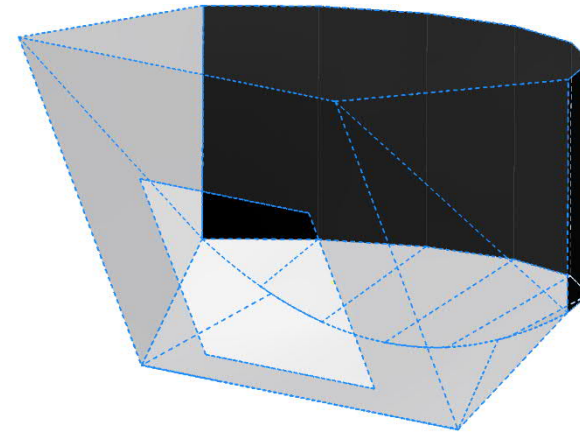
### Motivation for high performance heliostats

High temperature processes mean:

- High surface temperatures of receivers/absorbers
- Increased thermal losses (IR radiation goes with  $T^4$ )

System design requirements:

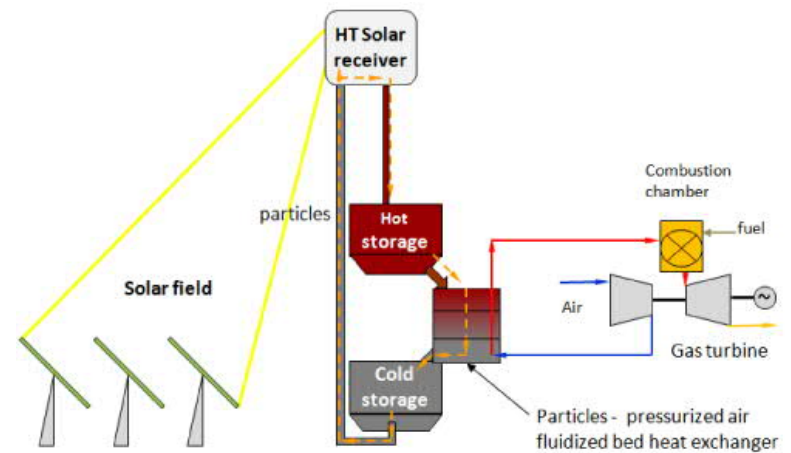
- Cavity receivers!
- Apertures: as small as possible
- Heliostats: high optical quality (small beam diameter), low tracking errors



## next-CSP (1)

EU funded project:

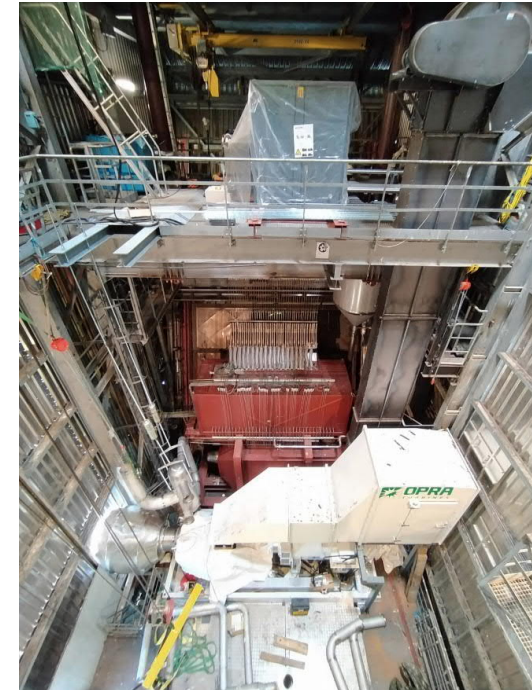
- Fluidized particle-in-tube receiver for 750 °C
- Particles used as thermal storage
- 3 MW<sub>th</sub> prototype receiver (Whittaker Engineering) at Themis plant in Odeillo/France, to be completed in 2020, operated by CNRS



## next-CSP (2)

Further presentations and posters on next-CSP:

- A. Le Gal et al., "MW-scale prototype of the fluidized particle-in-tube solar receiver. Design, control and first experiments at Themis tower.", presentation given in **WED-1A, 11:10**
- B. Grange et al., "Simulation of the Next-CSP solar loop including a hybrid gas turbine", presentation given in **WED-2D, 15:50**
- B. Grange et al., "Comparison of simulated and measured flux distributions at the aperture of the Next-CSP solar receiver", presentation given in **WED-1C, 11:10**
- F. Siros et al., "Next-CSP Concept with Particle Receiver Applied to a 150 MWe Solar Tower", presentation given in **FRI-1C, 10:50**
- Sahuquet, G., "Particle Flow Stability in Tubular Fluidized Bed Solar Receivers", 26th SolarPACES conference, 2020 – **poster session Receivers Tues 18:15**
- K. Whittaker, Keith Watt, "Manufacturing of the Main Components of the Next-CSP Project Solar Pilot Plant", **poster session Advanced Materials Mon 16:00**



Partially installed receiver at Themis

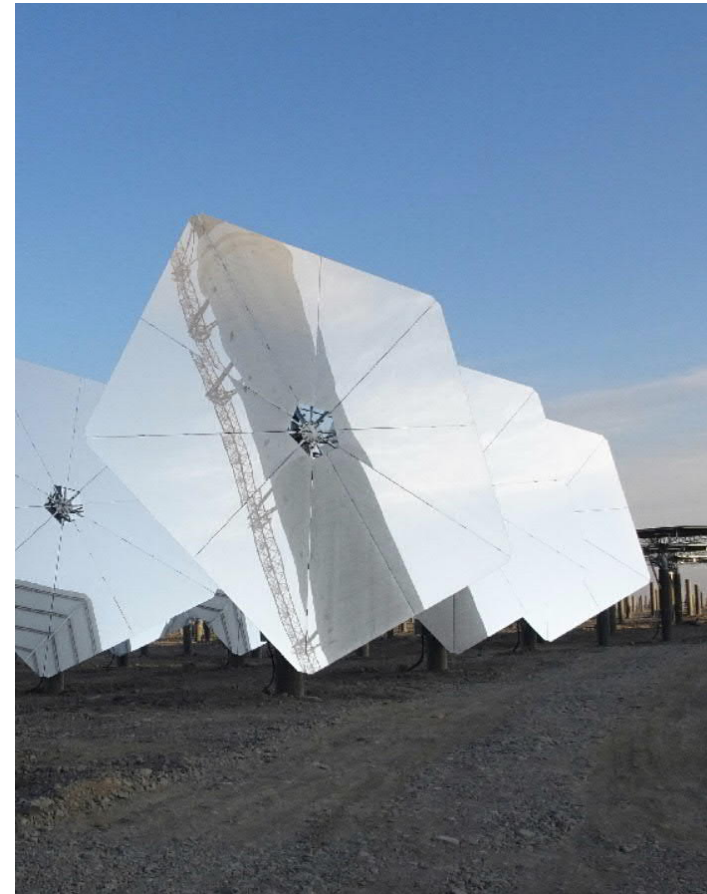
## Stellio heliostat

Stellio: developed for large plants, commercially available  
Selected for Hami Solar Tower/China (under construction)

Main characteristics:

- Net reflective surface: 48.5 m<sup>2</sup>
- Novel kinematics with inclined axes (slope drive)
- Two linear actuators
- Reflector substructure with high stiffness
- High optical quality

[www.stellio.solar](http://www.stellio.solar)





## 2. Heliostat quality parameters

- Slope error:

$$\sigma_{beam} = 2 \times \sigma_{slope}$$

$$\sigma_{slope,2D} = \sqrt{\sigma_{slope,x}^2 + \sigma_{slope,y}^2}$$

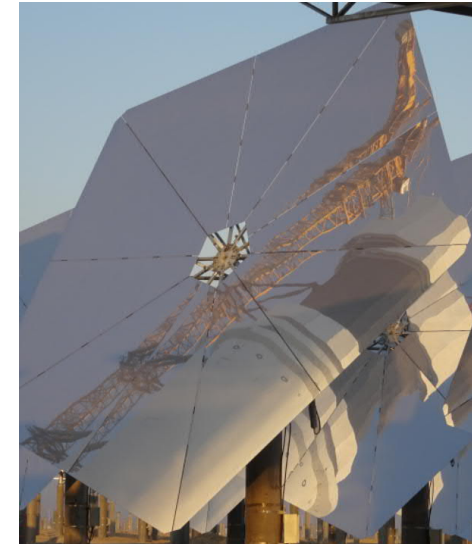
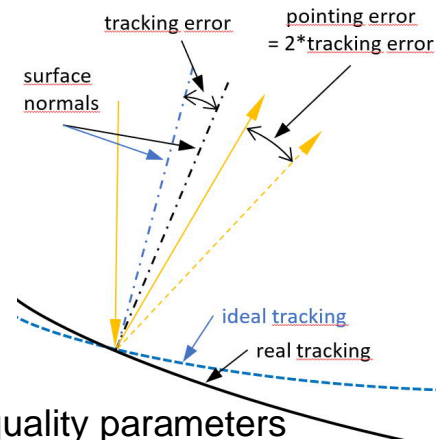
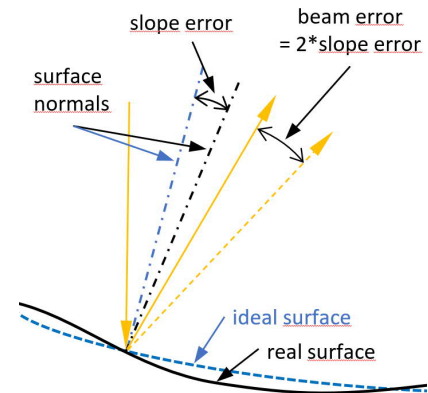
→ Stello:  $\sigma_{slope,2D}$  (SD<sub>tot</sub>) = 1.5 mrad

- Tracking error:

$$\sigma_{pointing} = 2 \times \sigma_{tracking}$$

$$\sigma_{tracking,2D} = \sqrt{\sigma_{tracking,x}^2 + \sigma_{tracking,y}^2}$$

→ Stello:  $\sigma_{tracking,1D}$  = 0.6 mrad



### 3. Optical quality improvements

#### Potential improvements

Measures	Potential	Engineering effort	Cost increase
Increase of purlin stiffness	++	medium	low
Increase of cantilever arm stiffness	+	medium	low
Increase number of mirror supporting points	+++	high	medium
Modification of supporting point details	+	medium	medium
Increase facet stiffness	+++	high	high



## Identify improvement measures for optical quality

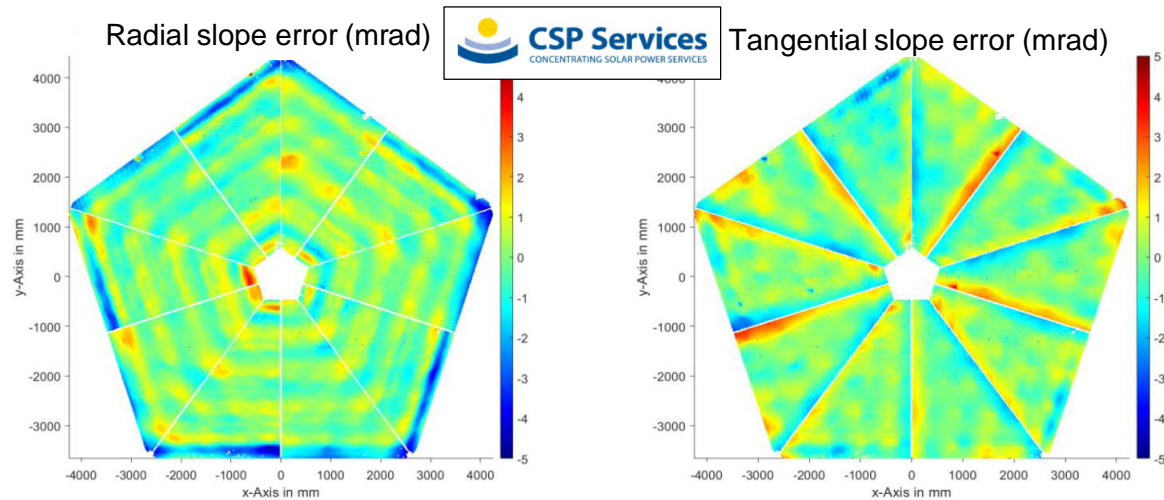
### Potential improvements

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## Standard Stello slope errors

Example of slope errors from Hami field: heliostat #6813, Aug. 2020

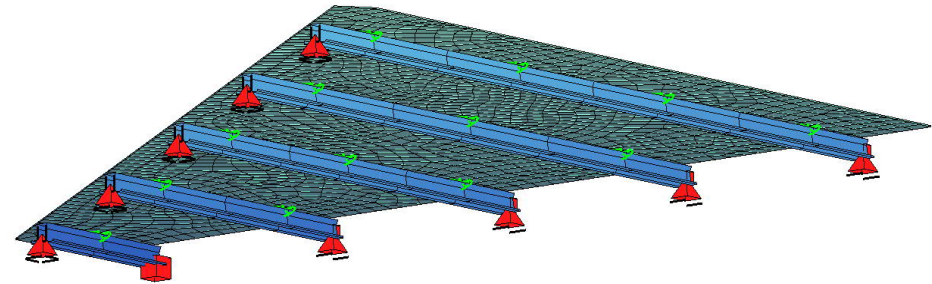
$SD_{\text{tot}} = 1.27 \text{ mrad}$



## Standard Stellio mirror supporting

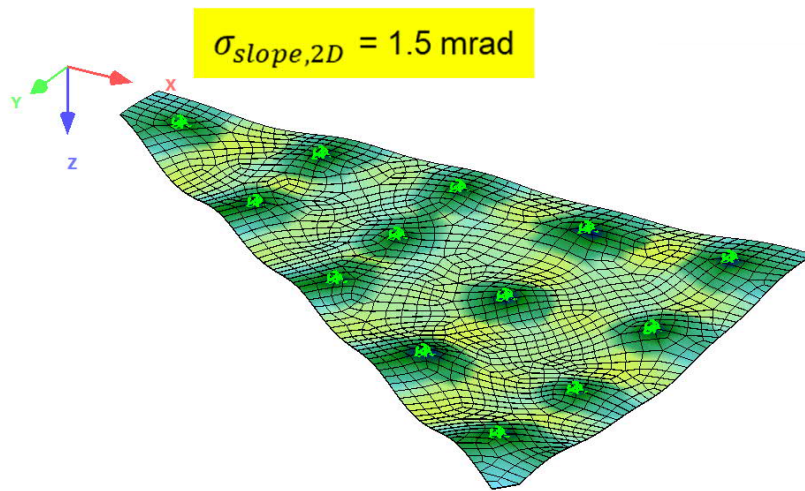


Stellio mirror support structure

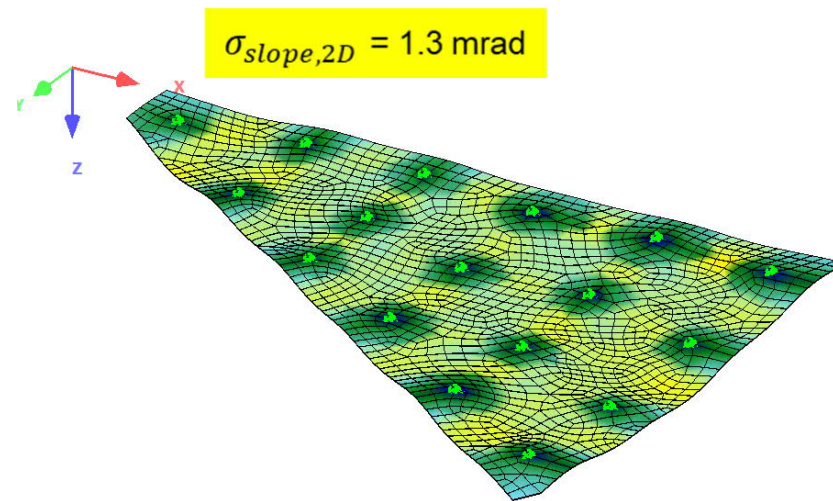


Facet with 5 purlins and 13 supports

## Mirror deformations under deadweight



Facet with 5 purlins and 13 supports



Facet with 6 purlins and 17 supports

## Cost impact

Extra cost for additional purlins  
and mirror supports, incl. assembly:

Approx. 2 % of heliostat cost (wo. foundations)



Optical quality improvements

## 4. Tracking quality improvements

### Potential improvements

Measures	Potential	Engineering effort	Cost increase
Reduction of actuator backlash	++	medium	medium
Reduce tolerances of spindle pitch	+	low	medium
Increase actuator stiffness (ball screw)	+	medium	high
Increase limit switch precision	+	low	low
Improve actuator corrections by control (temperature, normal force, pitch)	+	high	zero
Increase pylon head stiffness	+++	medium	low
Refinement of heliostat calibration	++	high	low



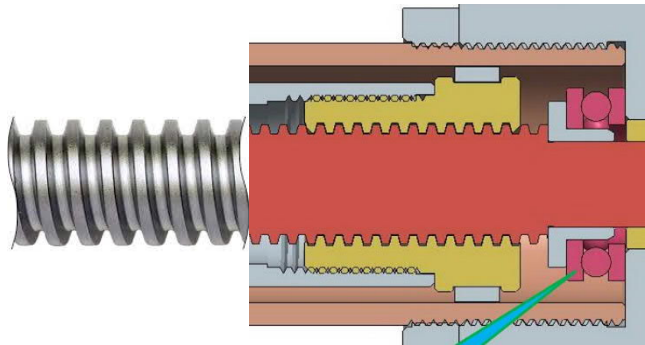
## Identify improvement measures for tracking quality

### Potential improvements

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Increase pylon head stiffness	+++	medium	low
Refinement of heliostat calibration	++	high	low

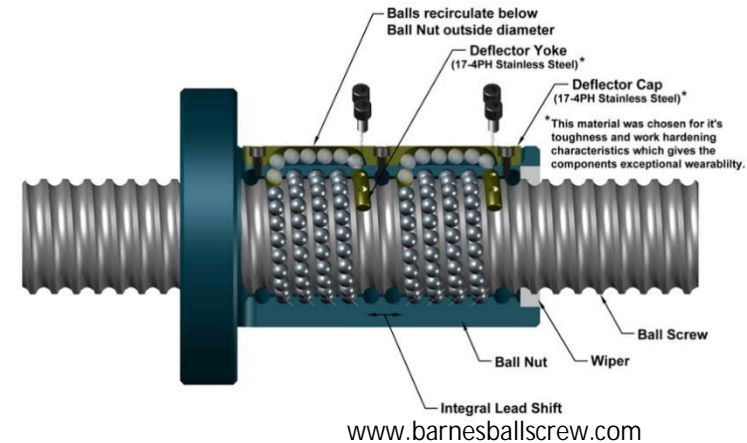


## Linear actuators (1)



### ACME spindle and nut

- Trapeze groove, plastic nut
- Sliding contact
- Low efficiency

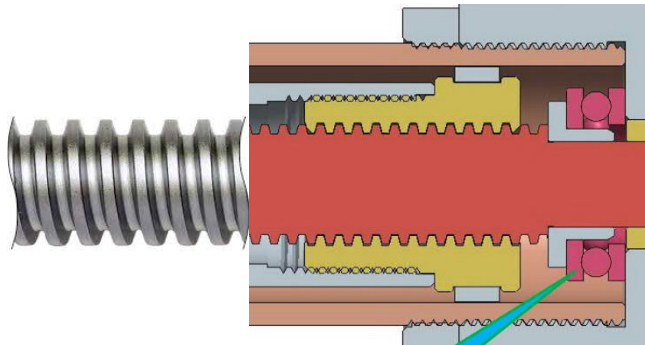


### Ball screw spindle and nut

- Circular groove, nut with steel balls
- Rolling contact
- High efficiency

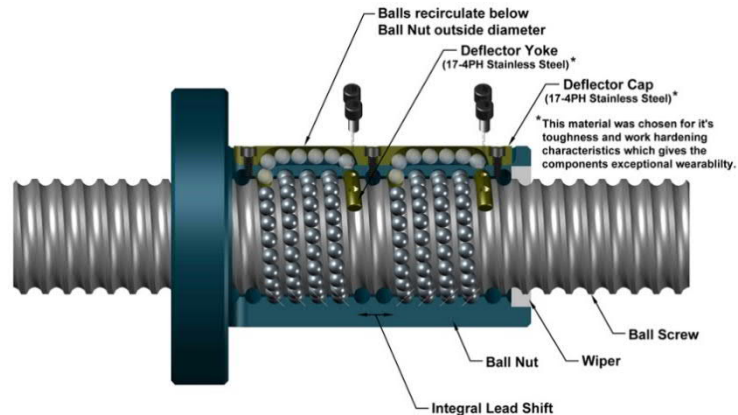


## Linear actuators (2)



### ACME spindle and nut

- Backlash temperature dependent, subject to wear  
→ **1.0 mm avg.** over service life\*
- Medium stiffness, considerable loss in plastic nut



[www.barnesballscrew.com](http://www.barnesballscrew.com)

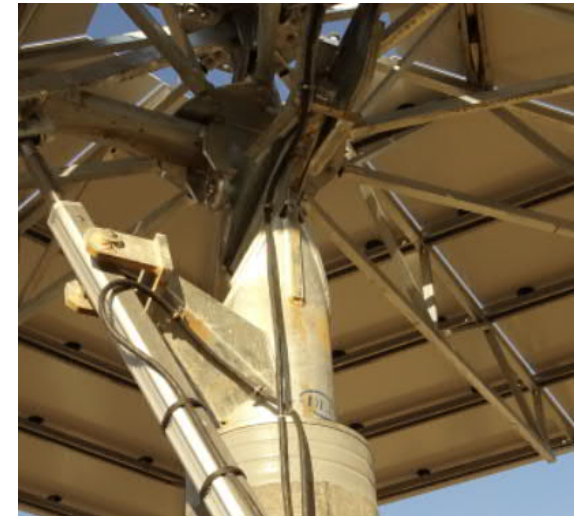
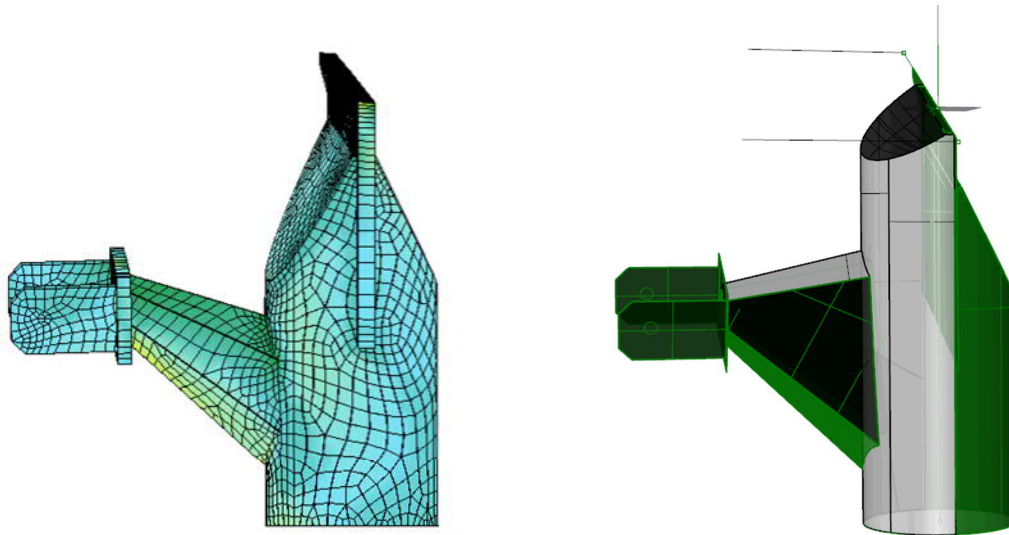
### Ball screw spindle and nut

- Backlash almost constant, little wear  
→ **0.3 mm avg.** over service life\*
- High stiffness, all parts from metal  
→ **2-3 fold** of ACME

\* incl. trunnion and rod end bearing play

## Increased stiffness of pylon head

- Modified geometry + optimized material thickness → increased stiffness
- Mass remains constant



## Improved calibration

### 1. Beam Characterization System (BCS):

Target/camera based → novel calibration solutions, e.g. drone based

Advantages:

- independent of sun, clouds and target availability
- potentially better accuracy
- high calibration frequency.

→ System developed together with CSP Services and others in HelioPoint project  
(W. Jessen et al.: A Two-Stage Method for Measuring the Heliostat Offset,  
**Poster session Measurement Systems, Wed 18:45**)

### 2. Algorithm for tracking error corrections:

Potential for improvement, can't yet be quantified

→ Estimated uncertainty of measured beam pointing reduced by half



## Combined tracking error

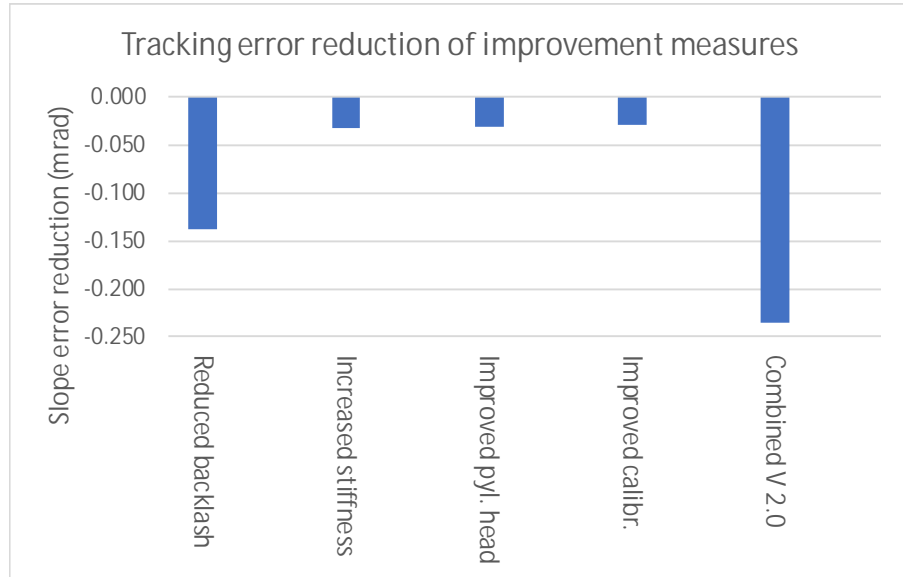
Total tracking error is combined from:

- backlash
- drive stiffness
- pylon/foundation/structure stiffness
- calibration/tracking algorithm accuracy

Dead weight induced errors are compensated to a good part but wind effects remain.

All errors are overlaid by RMS.

→ Reduction from 0.6 to 0.4 mrad is expected (1D)



## Cost impact

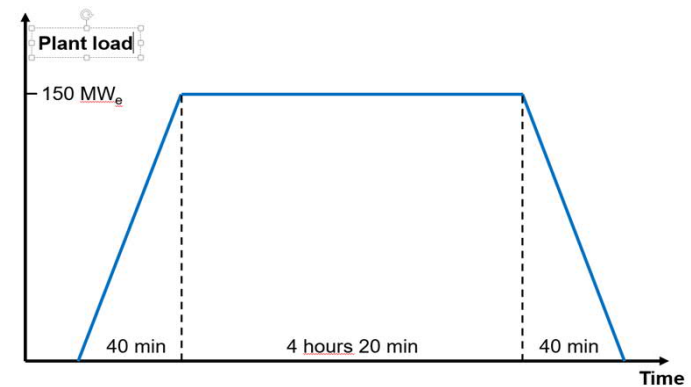
- Ball screw actuator cost: approx. 30-40 % higher than ACME
- Pylon head improvement cost:  $\pm 0$
- Precise calibration cost:  $\pm 0$

→ approx. 5 % increase of heliostat cost (wo. foundations)

## 5. Techno-economic analysis

### LCoE analysis by EdF

- Simple model, O & M cost neglected since these are same for all options
- Discount rate: 4 %, lifespan: 25 years
- Sample power plant assumed, using next-CSP technology:
  - Peaker plant, 150 MW<sub>el</sub>
  - CSP full load: 5 hrs
  - Daily thermal / electric energy: 1.6 GWh / 0.75 GWh
- Specific LCoE changes:
  - +1 M€ in CAPEX results in LCoE change of +0.28 €/MWh<sub>el</sub>
  - +1 MW<sub>el</sub> in net output results in LCoE change of -0.63 €/MWh<sub>el</sub>





## LCoE analysis results

Reference system		
Receiver outlet power	343	MW <sub>th</sub>
Plant net electric power	150	MW <sub>el</sub>
CAPEX	340	M€
LCoE	95	€/MWh <sub>el</sub>

High performance Stellio				
		CAPEX increase	Performance gain	LCoE change
Improvement measures		(M€)	(MW <sub>th</sub> )	(€/MWh)
Slope error		1.55	4.93	-0.93
Tracking error		4.16	5.78	-0.44
Combined		5.71	10.71	<b>-1.37</b>
	Percental			-1.44%

~1 %

~0.5 %

Tracking error improvement		
		LCoE change
Improvement measures		(€/MWh <sub>el</sub> )
Ball screw actuator		0.02
Improved pylon head		-0.34
Improved calibration		-0.33

## 6. Conclusions

- Overall, LCoE reduction of approx. 1.5 %
- Major gain by increased number of mirror supports

Notes:

- Conceptual study, no/little optimization
- Simplified calculations were applied

→ **High performance Stello provides some economic advantage for high temperature processes**

## Acknowledgements

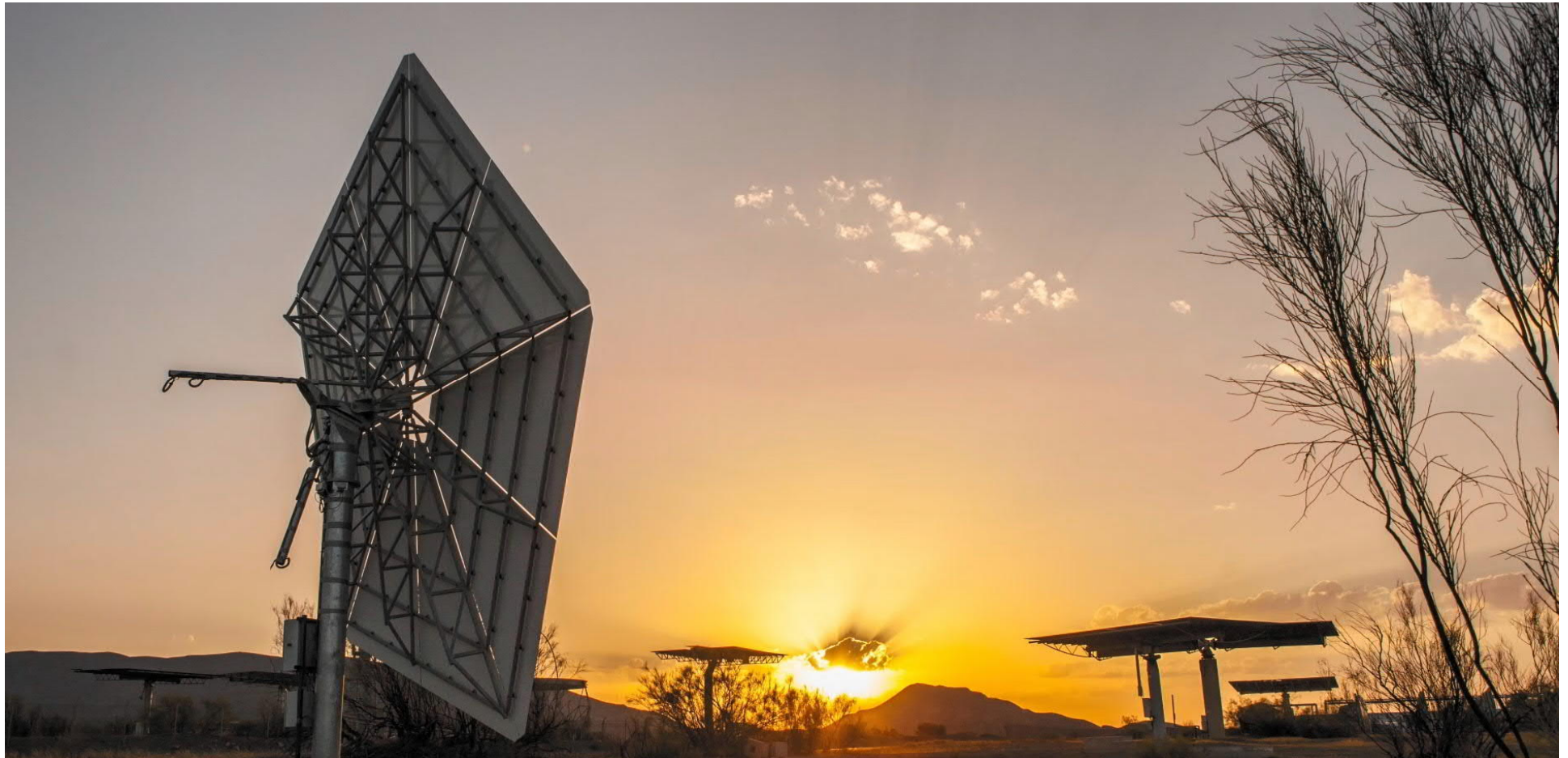
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Horizon 2020  
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Thank you very much for your attention!