

MW-scale prototype of the fluidized particles-in-tube solar receiver.

Implementation, Design and Control of the setup at Themis tower.

LABORATOIRE
PROCÉDÉS, MATÉRIAUX
et ENERGIE SOLAIRE

UPR 8521 du CNRS,
conventionnée avec
l'université de Perpignan

PROCESSES, MATERIALS
and SOLAR ENERGY
LABORATORY



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On-line event

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Flamant**

PROMES-CNRS



- Presentation of the Next-CSP project
- Technology concept
- MW-scale design
- Human Machine Interface
- Loop control

10 partners, one objective :

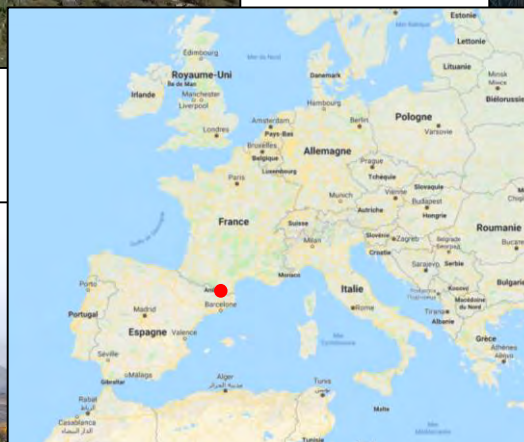
*Improving the reliability and performance of concentrated solar power plants through the development and integration of a new technology based on the use of fluidized particles in tube as heat transfer fluid and storage medium.
(TRL 5)*



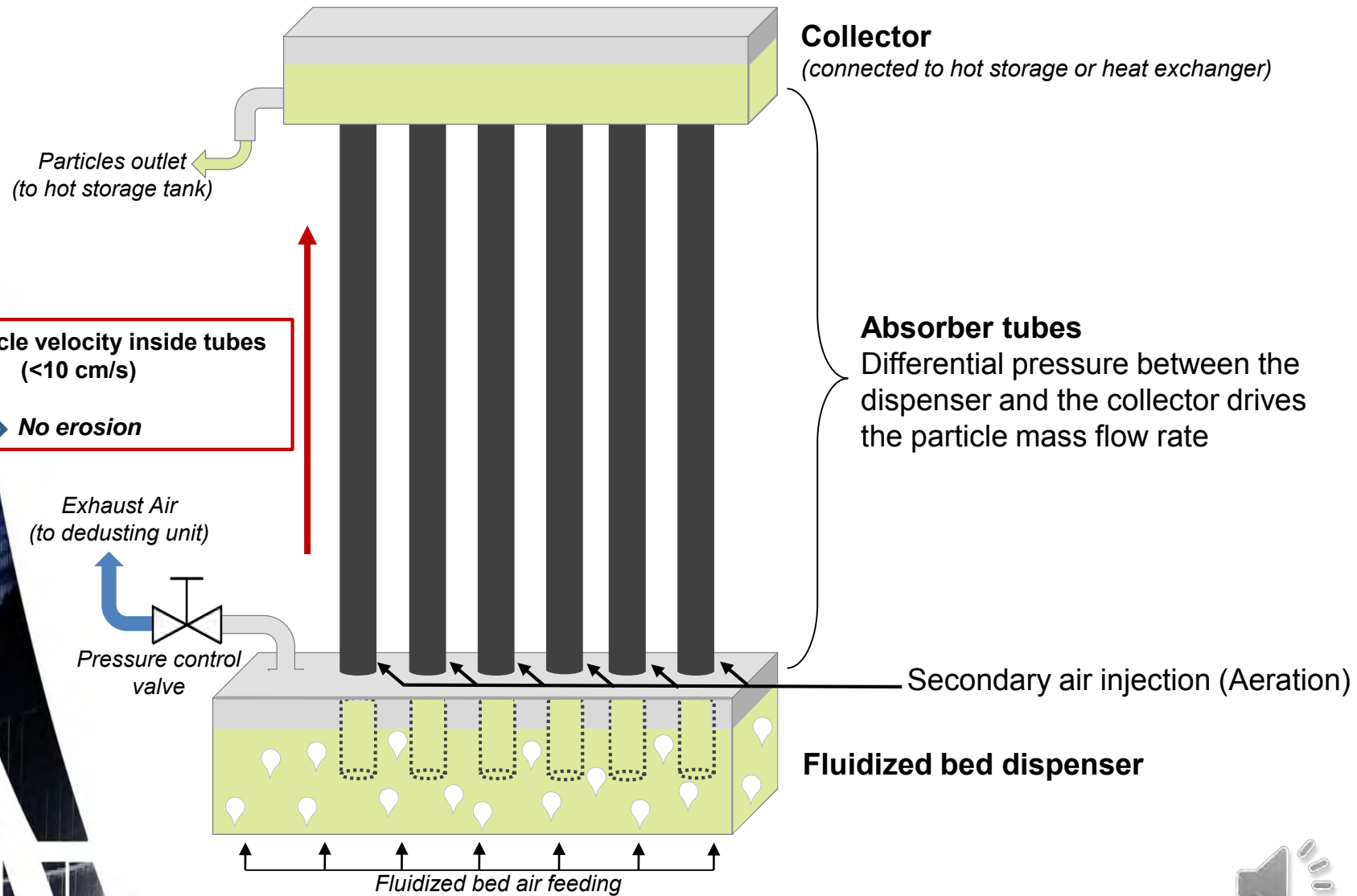
Themis solar facility - Targassonne



1MW Solar furnace - Odeillo



Upward flowing dense particle suspension solar receiver :

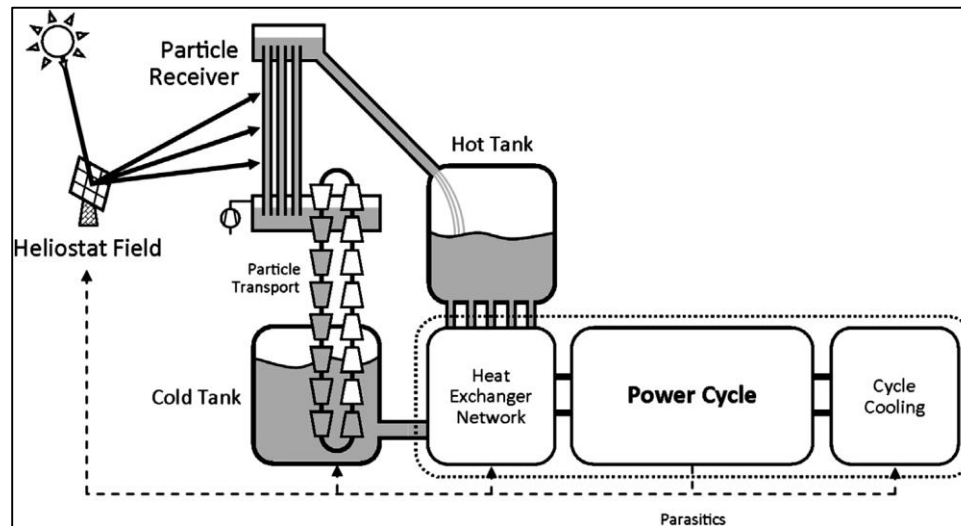


Advantages of this concept :

- Possibility to reach higher temperature than conventional heat transfer fluids (*temperature up to 750°C could considerably improve the thermodynamic cycle efficiency*) → *Combined cycle, supercritical CO₂ cycle*
- Direct storage of heat through the heat transfer fluid
- No freezing problems
- Good scalability of the concept (multi-tubular solar receiver)

Drawback:

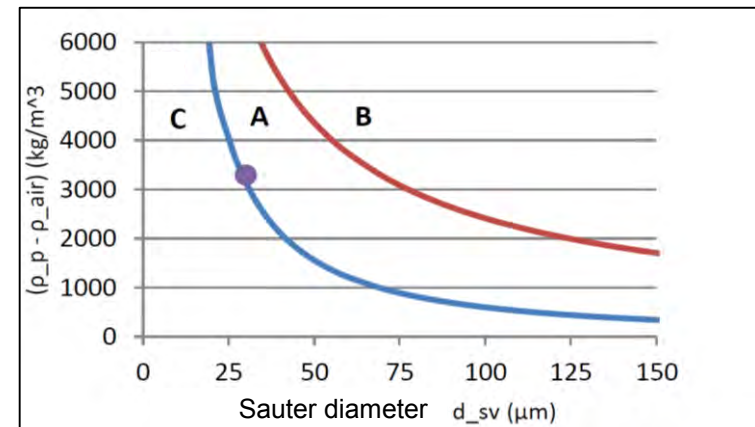
- Limited heat exchange between particles and the receiver wall surface



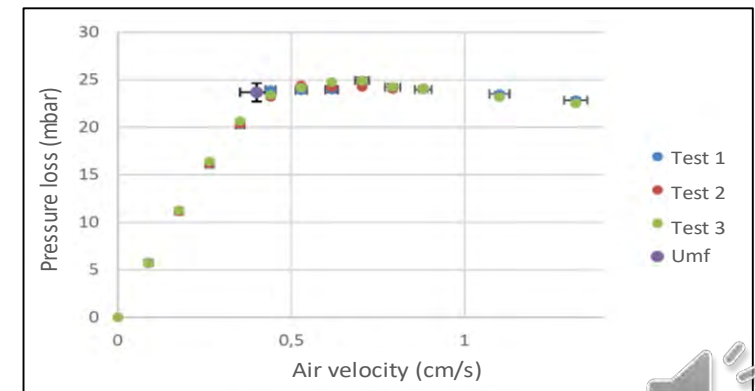
Generic layout of the dense particle suspension power plant. [1]

Olivine particles :

Particle	Composition	Mean diameter (d_{50}) - μm	Sauter diameter (d_{32}) - μm	Density - kg/m^3	Bulk conductivity at 800°C - W/mK
Olivine	MgO 49.5%, SiO_2 42%, Fe_2O_3 7.5%	59	30	3300	0.56



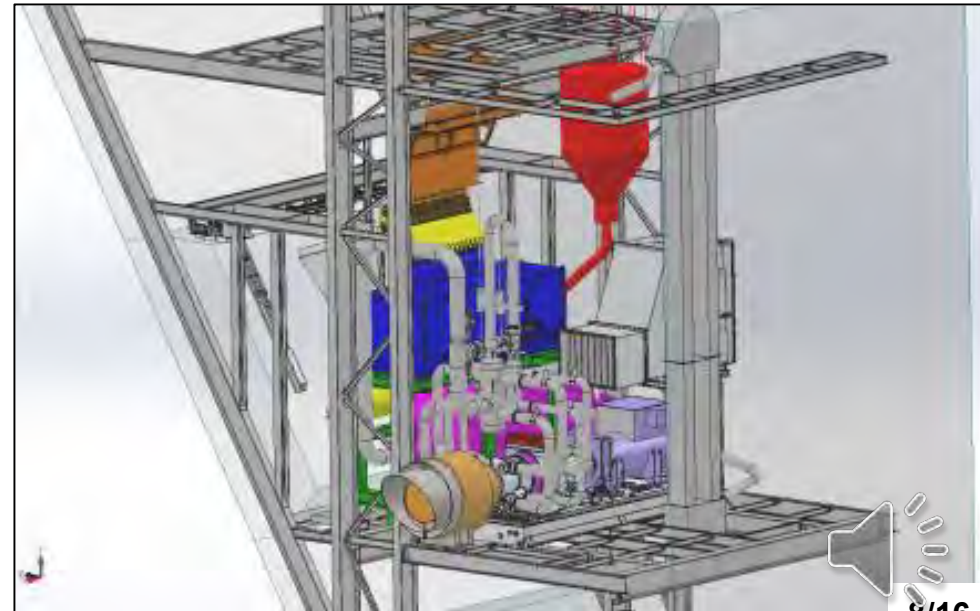
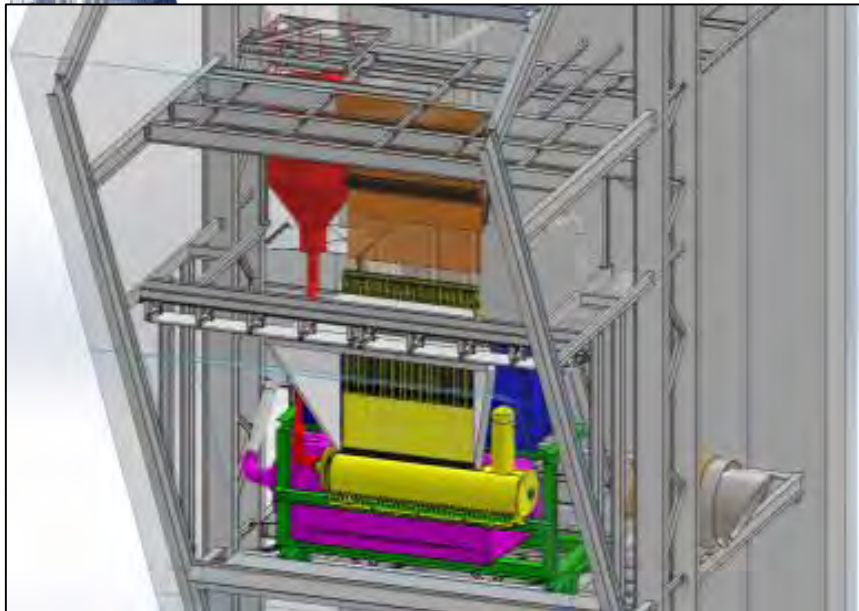
Geldart classification of the selected olivine particles



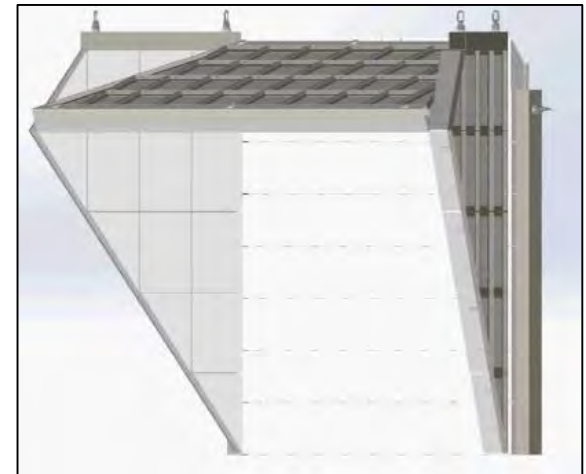
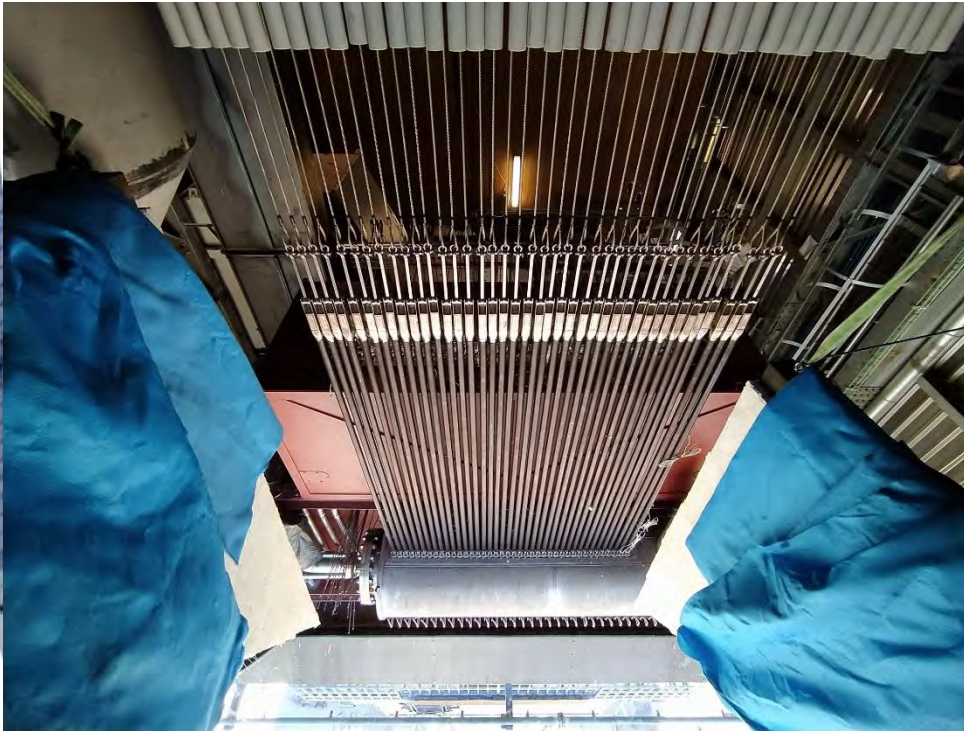
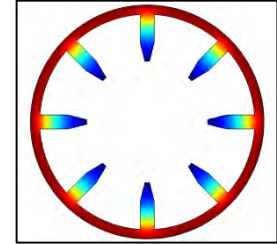
Determination of the olivine particles minimum fluidization velocity (U_{mf}).

- Selected Olivine particles are part of the group A in the Geldart classification.
- The minimum air velocity to fluidized the particles is $U_{mf} = 0.40 \text{ cm/s}$

- A 3 MW_{th} solar receiver has been assembled at the top of the THEMIS solar tower to demonstrate this technology in a relevant environment.
- A storage system composed of a cold and a hot tank
- A multi-stage heat exchanger
- An innovative 1.2 MW_{el} hybrid turbine (*OPRA turbine – Solar/gasoil*)
- A 10 meters high bucket elevator



- A dispenser to fluidize particles
With homogeneous air injection through drilled tubes, (low air velocity $U_{mf} = 0.4\text{cm/s} \rightarrow$ low air flow)
- 40 tubes with 8 fins to favour heat transfer (316 SS, 3-meters high)
- A refractive cavity to improve the receiver's thermal efficiency



- Fully equipped with 100 thermocouples
(front/back surface, inside tubes & dispenser)
- Differential pressure sensors to measure the pressure drop inside tubes, inside dispenser.



- A cold storage tank

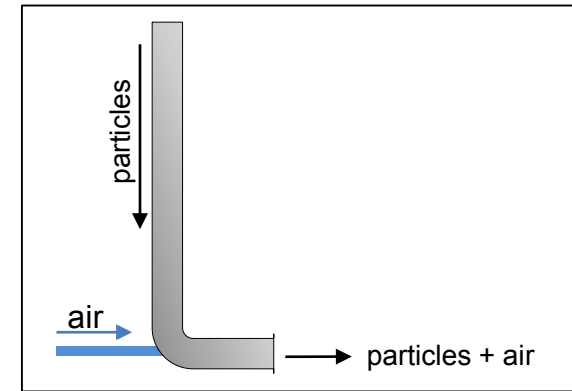


Level sensors to check the filling of the tank



Particle filling through a 10 meters high bucket elevator

a L-valve to empty the cold tank



L-valve illustration

- A hot storage insulated tank

Low airflow to fluidize particle inside tank to allow particle transfer to heat exchanger (via a L-valve)

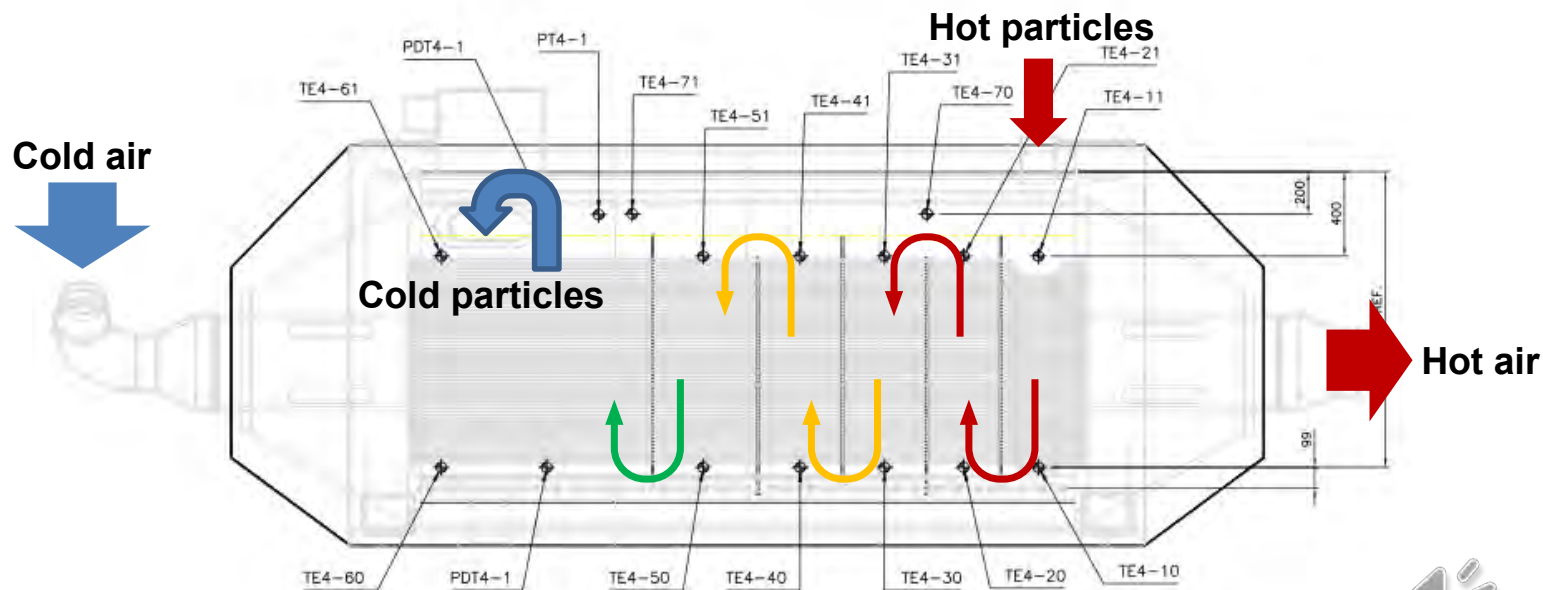
Half an hour of storage capacity (~20 tons of particles)



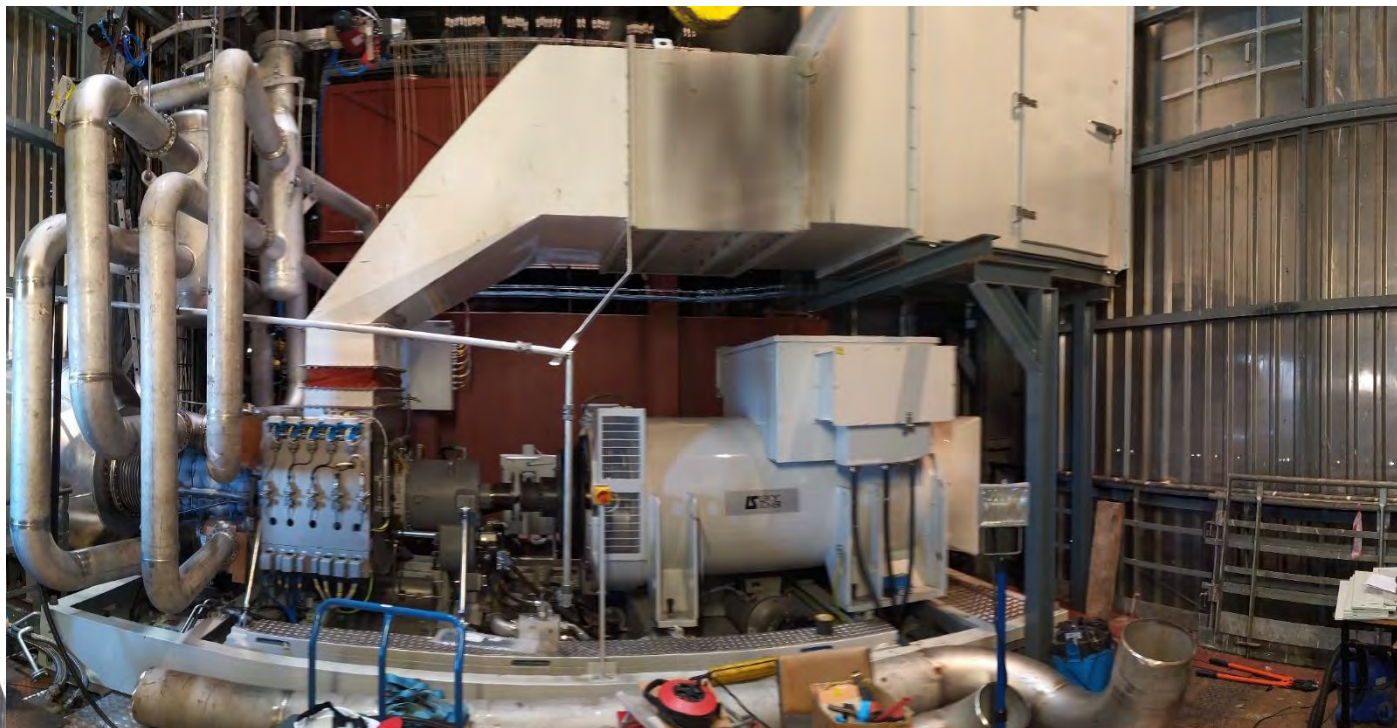
Top view of the hot storage tank with receiver's tubes connexion

Fluidized particle/Air heat exchanger

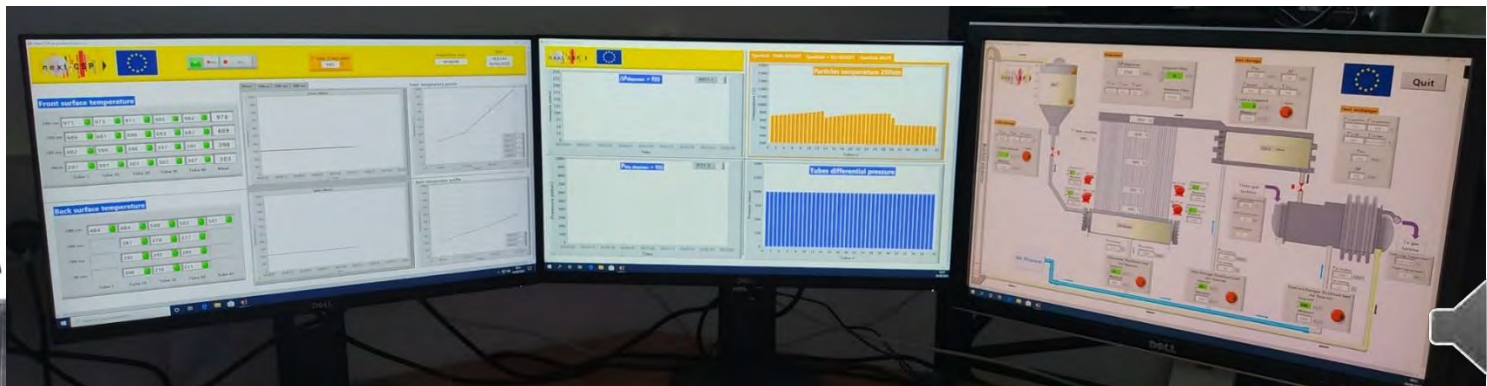
- *Hot particles from hot storage tank*
- *Compressed air from turbine compressor*
- *6 stages*
- *1200 tubes*
- *At the outlet particles are recovered by the bucket elevator*



- 1.2 MWe1 hybrid turbine
- Solar/Gasoil (first of it kind) - *OPRA development*
- Connected to the heat exchanger with a fully automated control of the combusted gasoil flow in function of air temperature at the outlet of the heat exchanger



- Control/Command by using a Labview HMI
- What to control :
 - T_{\max} receiver
 - $T_{\text{particles}}$
 - P_{sky} dispenser
 - $\Delta P_{\text{dispenser}}$, $\Delta P_{\text{hot storage}}$, $\Delta P_{\text{heat exchanger}}$
 - ΔP_{tubes}
- What to operate:
 - *Fluidization air flowrates*
 - *Dispenser freeboard pressure*
 - *L-valves air injection*



How to measure particle flowrate ?

-1- Calibrate L-valves particle flowrates

- for several Q_{air} L-valve, plot $\Delta P_{dispenser} = f(t)$ (follow the filling of the dispenser in function of time)
(the height of the fluidized bed is directly correlated to the pressure drop of the bed)

↳ Gives data about particle flowrate in function of Q_{air} L-valve

-2- Establish a correlation between the particle flowrate and P_{sky} dispenser

- Test plan of particles circulation through the receiver's tubes for different dispenser freeboard pressure (P_{sky}).
- Set Q_{air} L-valve to keep $\Delta P_{dispenser}$ constant (No emptying of the fluidized bed)
- Plot $\dot{m}_{particle} = f(P_{sky})$

-3- Establish a correlation between Q_{air} L-valves and P_{sky} dispenser to maintain the dispenser filling stable

Program the control (enslavement) of Q_{air} L-valve in function of P_{sky}





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